

DRIVING REGIONAL COOPERATION FORWARD: FROM PROJECT TO POLICY AND BACK...

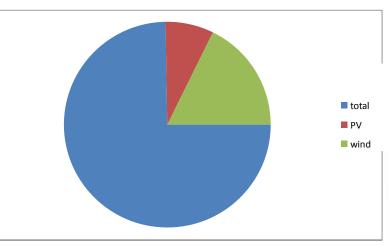
BOELL STIFTUNG 26 APRIL 2016, BRUSSELS

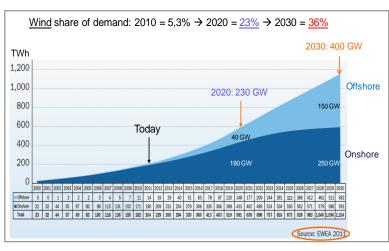


26 April 2016

Impact of the rapid increase of variable RES on Europe's electricity system







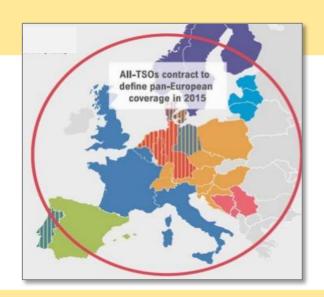
Thousands of small units



The "very regional approach" of TSOs

Market:

Internal Energy Market started as Regional: DA, ID, Balancing.
 Voluntary projects. CACM adoption and implementation



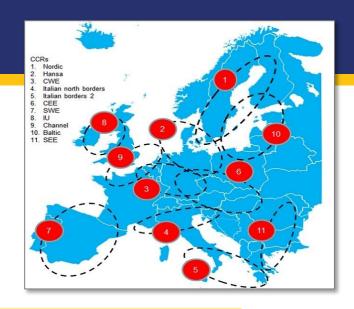
Operation:

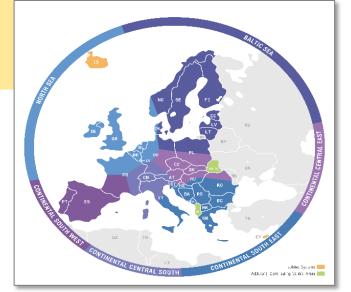
RSPs through TSO cooperation early on: functions already defined and established

or in the process of establishment

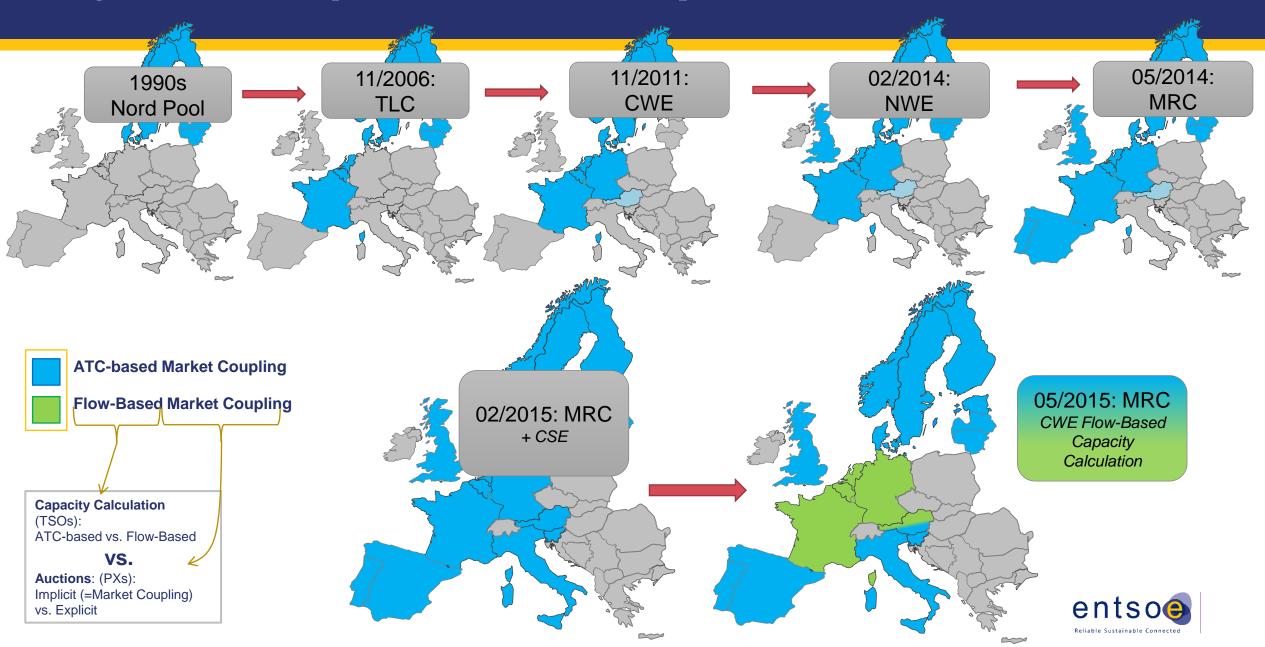
Planning:

TYNDP Regional Investment plans. Regional work on the network codes.





Region to Europe: a success story



System operation in Europe: vision(s) Nave a symmon goal

Secure,
Economically viable,
Ecologically sustainable,
Electricity for Europe

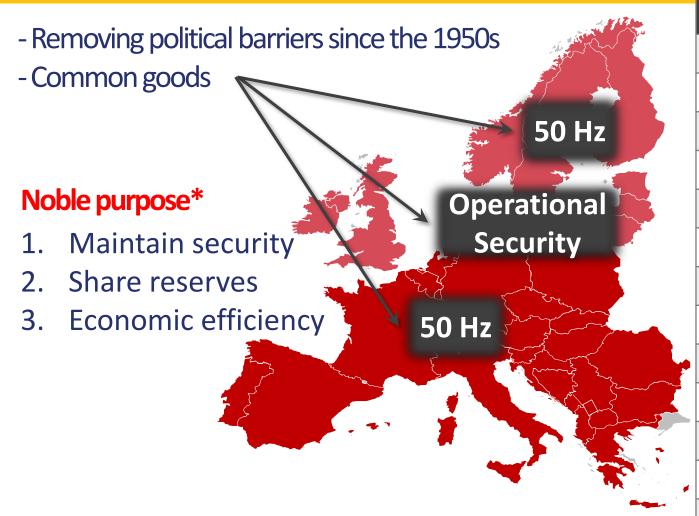




https://ec.europa.eu/research/energy/pdf/smartgrids en.pdf



System operation in Europe: vision & mplementation



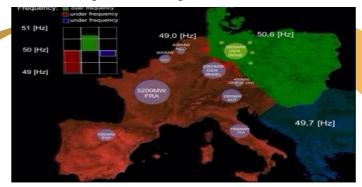
When	What
19541957	Load-frequency control in central Europe
19571958	Accounting, statistics
19591964	Voltage control and reactive power management
1961-1962	Short-circuit calculation, synchronous operation
19621966	Disturbance prevention
19631969	Operatonal control of hydro/thermal generators
1967	Terminology of synchronous operation
1970-1971	Backup protection
1973-1974	Dealing with unintentional exchange (loop-flows)
1982-1983	Real-time data exchange
1985-1986	System states, emergency, load flow calculation
1999-2001	UCPTE, cross-border exchange
2001-2004	UCTE/ETSO, CBT (ITC), congestion management
2009-2015	ENTSO-E, RSPs (TSC, Coreso), 3. Package / NCs

^{*} First UCPTE rules, mid-1950s

System operation in Europe: lessons learned

UCTE System-Split 04.11.2006

"Dry summer" 2005 with supply interruptions and disturbances in GB, FR, DE



Growing volatility of market and renewables since 2006



Italy blackout 28.09.2003



Summer 2002 in Scandinavia (peak load in Norway covered by demand side response since 1996)

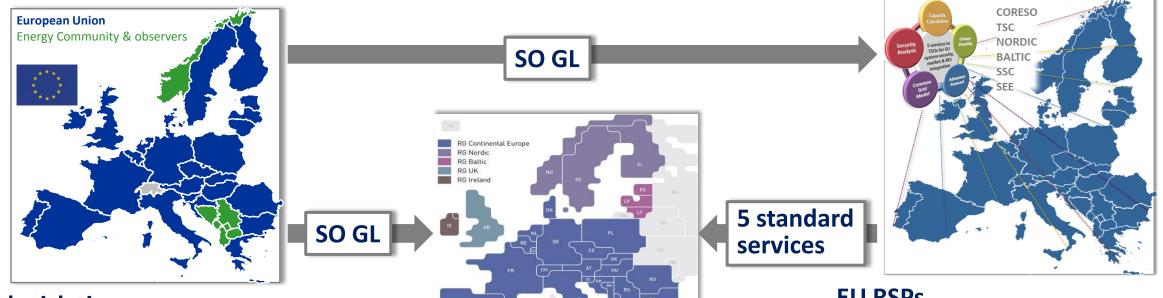
Effective measures and coordination needed



- Operational practice: Regional Security Coordination Initiatives since 2008
- Framework: System Operation Codes / Guidelines expected in 2016



Five standard services: the "making of"



EU legislation

- Future Regulation establishing a Guideline on Transmission **System Operation**
- Implementation across national borders vs. electrical & market needs

EU TSOs

- Maintaining system security, enabling IEM and RES integration
- Markets and security depend on coordination (volatility)

EU RSPs

- Flexible structures for bridging national and other borders
- Early implementation of the legal framework (operational needs)
- Support TSOs in maintaining system security

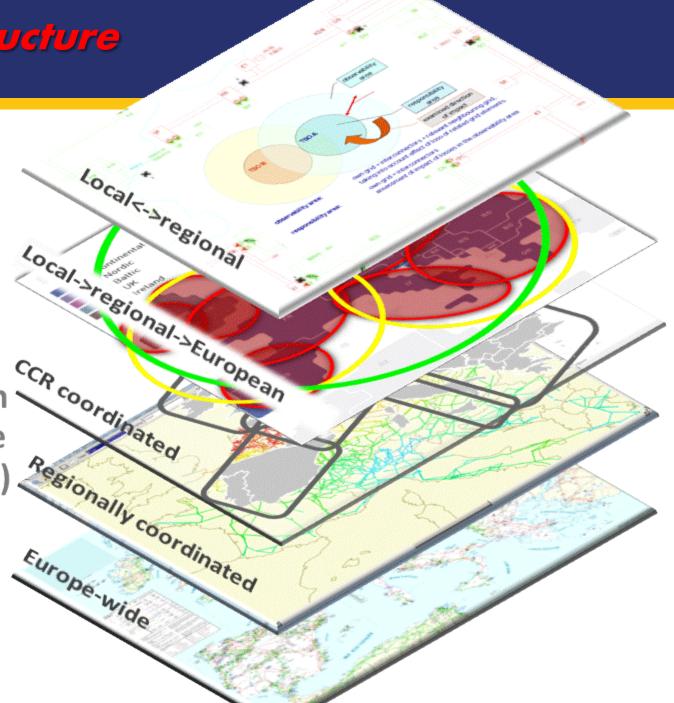
RSP: Regional Service Providers

Five services: contents & structure

5 standard services

- 1. Outage planning coordination
- 2. Short / medium-term adequacy forecast
- 3. Coordinated capacity calculation
- 4. Operational planning security analysis
- 5. Individual/common grid model delivery

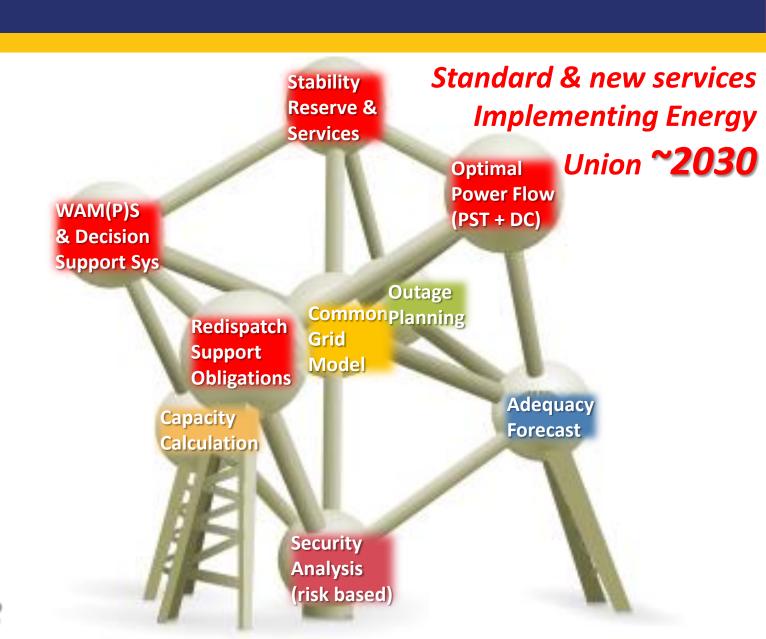
ENTSO-E RSCI Project for European rollout and implementation of five services, until end 2017 (mid 2018).



RSPs: the long-term vision = flat flower to 3-dimensional crystal



5 standardized services
Implementing CACM & SO GL ~2018



The way forward

- Distinguish between policy regions and functional areas
- There is a need for regional and smart: deepening and widening...
- RES and networks are successfully teaming up: RGI, solar eclipse 20 March 2015, to serve the customer.

Thanks for your attention

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